WR-35
Rev. 8/23/13

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

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API 47- 017 - 06995 County Doddridge District New Milton
Quad New Milton Pad Name Brushy Pad Field/Pool Name -----
Farm name Sandra E. Erwin Well Number Wysong Unit 2H
Operator (as registered with the OOG) Antero Resources Corporation
Address 1615 Wynkoop Street City Denver State CO Zip 80202

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4334230m Easting 526286m
Landing Point of Curve Northing 4332962m Easting 526262m
Bottom Hole Northing 4330762m Easting 527027m

Elevation (ft) 1213' GL Type of Well ■New □ Existing Type of Report □Interim ■Final

Permit Type □ Deviated □ Horizontal ■ Horizontal 6A □ Vertical Depth Type □ Deep ■ Shallow

Type of Operation □ Convert □ Deepen ■ Drill □ Plug Back □ Redrilling □ Rework ■ Stimulate

Well Type □ Brine Disposal □ CBM ■ Gas ■ Oil □ Secondary Recovery □ Solution Mining □ Storage □ Other _____

Type of Completion ■ Single □ Multiple Fluids Produced □ Brine ■Gas □ NGL ■ Oil □ Other _____
Drilled with □ Cable ■ Rotary

Drilling Media Surface hole ■ Air □ Mud □Fresh Water Intermediate hole ■ Air □ Mud □ Fresh Water □ Brine
Production hole □ Air ■ Mud □ Fresh Water □ Brine

Mud Type(s) and Additive(s)
Air - Foam & 4% KCL
Mud - Polymer

Date permit issued 9/2/2025 Date drilling commenced 10/1/2025 Date drilling ceased 1/24/2026
Date completion activities began 4/6/2026 Date completion activities ceased 5/11/2026
Verbal plugging (Y/N) N/A Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 702' Open mine(s) (Y/N) depths No
Salt water depth(s) ft 2307' Void(s) encountered (Y/N) depths No
Coal depth(s) ft N/A Cavern(s) encountered (Y/N) depths No
Is coal being mined in area (Y/N) No

Reviewed by:

Reviewed 09/04/2026
8-12-26

API 47- 017 - 06995 Farm name Sandra E. Erwin Well number Wysong Unit 2H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	28"	20"	125.5'	New	94#, J-55	N/A	Y
Surface	17-1/2"	13-3/8"	821'	New	54.5#, J-55	N/A	Y
Coal							
Intermediate 1	12-1/4"	9-5/8"	3693'	New	36#, J-55	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4"/8-1/2"	5-1/2"	16868'	New	20#, P-110	N/A	Y
Tubing		2-3/8"	7763'		4.7#, P-110		
Packer type and depth set		N/A					

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Comment Details

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ^{3}/sks)	Volume (ft ^{3})	Cement Top (MD)	WOC (hrs)
Conductor	Class A	373 sx	15.6	1.18	440	0'	8 Hrs.
Surface	Class A	657 sx	15.6	1.19	782	0'	8 Hrs.
Coal							
Intermediate 1	Class H	1243 sx	15.6	1.18	1467	0'	8 Hrs.
Intermediate 2							
Intermediate 3							
Production	Class G	2615 sx	13.5 (Lead), 15.2(Tail)	1.26 (Lead)	3295	~500' into Intermediate Casing	8 Hrs.
Tubing							

Drillers TD (ft) 16868' MD, 7071' TVD (BHL), 7236' (Deepest Point Drilled) Loggers TD (ft) 16868' MD

Deepest formation penetrated Marcellus Plug back to (ft) N/A

Plug back procedure N/A

Kick off depth (ft) 7264'

Check all wireline logs run □ caliper □ density □ deviated/directional □ induction
□ neutron □ resistivity □ gamma ray □ temperature □sonic

Well cored □ Yes ■ No Conventional Sidewall Were cuttings collected □ Yes ■ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING

Conductor - 0

Surface - 1 above guide shoe, 1 above insert float, 1 every 4th joint to surface

Intermediate - 1 above float joint, 1 above float collar, 1 every 4th joint to surface

Production - 1 above float joint, 1 below float collar, 1 every 3rd joint to top of cement

WAS WELL COMPLETED AS SHOT HOLE □ Yes ■ No DETAILS

WAS WELL COMPLETED OPEN HOLE? □ Yes ■ No DETAILS

WERE TRACERS USED □ Yes ■ No TYPE OF TRACER(S) USED N/A

09/04/2026

API 47- 017 - 06995 Farm name Sandra E. Erwin Well number Wysong Unit 2H

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)

***PLEASE SEE ATTACHED EXHIBIT 1**

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Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)

***PLEASE SEE ATTACHED EXHIBIT 2**

Please insert additional pages as applicable.

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API 47- 017 - 06995 Farm name Sandra E. Erwin Well number Wysong Unit 2H

PRODUCING FORMATION(S)	DEPTHS		
Marcellus	7160' (TOP) TVD	8104' (TOP) MD	

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Please insert additional pages as applicable.

GAS TEST □ Build up □ Drawdown ■ Open Flow OIL TEST ■ Flow □ Pump

SHUT-IN PRESSURE Surface 2289 psi Bottom Hole --- psi DURATION OF TEST --- hrs

OPEN FLOW	Gas	Oil	NGL	Water	GAS MEASURED BY
	11533 mcfpd	44 bpd	--- bpd	702 bpd	□ Estimated ■ Orifice □ Pilot

LITHOLOGY/ FORMATION NAME	TOP DEPTH IN FT TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H_2S, ETC)
***PLEASE SEE ATTACHED EXHIBIT 3**					

Please insert additional pages as applicable.

Drilling Contractor H & P Drilling
Address 912 N Eagle Valley Rd City Howard State PA Zip 16841

Logging Company Nine Energy Services
Address 6500 West Fwy City Fort Worth State TX Zip 76116

Cementing Company SLB
Address 5599 San Felipe, 17th Floor City Houston State TX Zip 77056

Stimulating Company NexTier Completion Solutions
Address 3990 Rogerdale Rd City Houston State TX Zip 77042

Please insert additional pages as applicable.

Completed by Carly Wren Telephone 303-357-7373
Signature [signature] Title Permitting Agent Date 7/31/26

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

09/04/2026

[signature]

API 47-017-06995 **Farm Name** Sandra E. Erwin **Well Number** Wysong Unit 2H

Exhibit 1

Stage No.	Perforation Date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formations
1	4/6/2026	16823.0	16809.0	60	Marcellus
2	4/6/2026	16770.5	16604.7	60	Marcellus
3	4/7/2026	16569.2	16403.5	60	Marcellus
4	4/7/2026	16367.9	16202.2	60	Marcellus
5	4/8/2026	16166.7	16001.0	60	Marcellus
6	4/8/2026	15965.4	15799.7	60	Marcellus
7	4/9/2026	15764.2	15598.5	60	Marcellus
8	4/9/2026	15562.9	15397.2	60	Marcellus
9	4/10/2026	15361.7	15196.0	60	Marcellus
10	4/10/2026	15160.4	14994.7	60	Marcellus
11	4/11/2026	14959.2	14793.4	60	Marcellus
12	4/11/2026	14757.9	14592.2	60	Marcellus
13	4/12/2026	14556.6	14390.9	60	Marcellus
14	4/12/2026	14355.4	14189.7	60	Marcellus
15	4/12/2026	14154.1	13988.4	60	Marcellus
16	4/13/2026	13952.9	13787.2	60	Marcellus
17	4/13/2026	13751.6	13585.9	60	Marcellus
18	4/13/2026	13550.4	13384.7	60	Marcellus
19	4/13/2026	13349.1	13183.4	60	Marcellus
20	4/14/2026	13147.9	12982.1	60	Marcellus
21	4/14/2026	12946.6	12780.9	60	Marcellus
22	4/14/2026	12745.3	12579.6	60	Marcellus
23	4/14/2026	12544.1	12378.4	60	Marcellus
24	4/15/2026	12342.8	12177.1	60	Marcellus
25	4/15/2026	12141.6	11975.9	60	Marcellus
26	4/15/2026	11940.3	11774.6	60	Marcellus
27	4/15/2026	11739.1	11573.3	60	Marcellus
28	4/16/2026	11537.8	11372.1	60	Marcellus
29	4/16/2026	11336.6	11170.8	60	Marcellus
30	4/16/2026	11135.3	10969.6	60	Marcellus
31	4/16/2026	10934.0	10768.3	60	Marcellus
32	4/17/2026	10732.8	10567.1	60	Marcellus
33	4/17/2026	10531.5	10365.8	60	Marcellus
34	4/17/2026	10330.3	10164.6	60	Marcellus
35	4/18/2026	10129.0	9963.3	60	Marcellus
36	4/18/2026	9927.8	9762.0	60	Marcellus
37	4/18/2026	9726.5	9560.8	60	Marcellus
38	4/18/2026	9525.2	9359.5	60	Marcellus
39	4/19/2026	9324.0	9158.3	60	Marcellus
40	4/19/2026	9122.7	8957.0	60	Marcellus
41	4/19/2026	8921.5	8755.8	60	Marcellus
42	4/19/2026	8720.2	8554.5	60	Marcellus
43	4/20/2026	8519.0	8353.3	60	Marcellus
44	4/20/2026	8317.7	8152.0	60	Marcellus

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API 47-017-06995 **Farm Name** Sandra E. Erwin **Well Number** Wysong Unit 2H

EXHIBIT 2

Stage No.	Stimulations Date	Avg Pump Rate	Avg Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/ other (units)
1	4/6/2026	83.8	9375	9033	5161	109850	3475	N/A
2	4/6/2026	98.1	9699	7107	4746	409000	6902	N/A
3	4/7/2026	97.2	9567	7439	4137	404888	6960	N/A
4	4/7/2026	96.9	9432	4742	4318	405990	6841	N/A
5	4/8/2026	97.9	9543	6620	4502	409996	6883	N/A
6	4/8/2026	97.7	9639	7096	4493	400715	7282	N/A
7	4/9/2026	98.3	9573	6366	4489	407990	7094	N/A
8	4/9/2026	98.3	9690	7664	4292	409830	6997	N/A
9	4/10/2026	97.1	9792	7013	4326	406940	6935	N/A
10	4/10/2026	98.7	9716	6544	4631	410290	7057	N/A
11	4/11/2026	81.0	9071	6718	4830	410160	6873	N/A
12	4/11/2026	97.6	9293	7136	4365	408000	6991	N/A
13	4/12/2026	98.6	9637	7914	4611	410150	6887	N/A
14	4/12/2026	98.9	9487	8020	4154	413790	6979	N/A
15	4/12/2026	96.9	9329	6707	3932	408990	6908	N/A
16	4/13/2026	94.6	9141	7336	3734	409000	6948	N/A
17	4/13/2026	96.6	9435	4692	4217	409080	6750	N/A
18	4/13/2026	99.0	9386	6229	4428	411430	6793	N/A
19	4/13/2026	96.7	9451	7294	4410	401550	7052	N/A
20	4/14/2026	96.8	9476	7755	4319	408540	6709	N/A
21	4/14/2026	98.4	9580	4789	4807	405390	6877	N/A
22	4/14/2026	98.2	9133	6318	4783	408970	6957	N/A
23	4/14/2026	97.4	8847	6004	3980	408990	6898	N/A
24	4/15/2026	98.4	9005	7006	4231	408990	6915	N/A
25	4/15/2026	95.2	9317	5539	4680	410660	6851	N/A
26	4/15/2026	97.5	8814	4367	6172	407140	6906	N/A
27	4/15/2026	94.9	8724	6836	5594	404774	6799	N/A
28	4/16/2026	96.7	8589	7119	3917	409780	6924	N/A
29	4/16/2026	98.0	8658	5012	4759	406028	6898	N/A
30	4/16/2026	98.1	8746	6607	4573	406490	6760	N/A
31	4/16/2026	97.9	8279	6755	4690	405990	6804	N/A
32	4/17/2026	98.3	8327	5959	4664	406715	6786	N/A
33	4/17/2026	98.2	8380	4800	4707	408320	6931	N/A
34	4/17/2026	95.7	8189	6751	4500	409064	6431	N/A
35	4/18/2026	96.9	8312	6724	4493	405990	6586	N/A
36	4/18/2026	98.8	8273	4759	4722	410465	6758	N/A
37	4/18/2026	98.3	8142	4624	4603	406500	6741	N/A
38	4/18/2026	98.2	8127	5921	4737	407776	6806	N/A
39	4/19/2026	97.5	8396	6192	4045	409410	6802	N/A
40	4/19/2026	97.8	7724	4084	4513	407825	6847	N/A
41	4/19/2026	96.6	7876	4615	3656	408780	6654	N/A
42	4/19/2026	97.6	7875	6697	4725	409448	6428	N/A
43	4/20/2026	96.9	7827	6637	4257	405230	6567	N/A
44	4/20/2026	98.4	7953	6173	3881	406940	6784	N/A
	AVERAGE	**97**	**8,928**	**6,357**	**4,495**	**17,651,844**	**298,026**	TOTAL

09/04/2026

API 47-017-06995 Farm Name Sandra E. Erwin Well Number Wysong Unit 2H				
EXHIBIT 3				
LITHOLOGY/ FORMATION	**TOP DEPTH (TVD) From Surface**	**BOTTOM DEPTH (TVD) From Surface**	**TOP DEPTH (MD) From Surface**	**BOTTOM DEPTH (MD) From Surface**
Silty Sandstone	84	274	84	274
Sandstone, Occ Siltstone	274	424	274	424
Silty Sandstone	424	724	424	724
Sandstone, Siltstone	624	1,174	624	1,174
Sandy Siltstone	724	1,174	724	1,174
Sandy Siltstone	1,174	1,274	1,174	1,274
Siltstone, tr Sandstone	1,274	1,324	1,274	1,324
Siltstone, tr Sandstone, tr Shale	1,324	1,824	1,324	1,824
Sandstone	1,824	2,124	1,824	2,124
Sandstone, Occ Siltstone	2,124	2,274	2,124	2,274
Sandstone	2,274	2,324	2,274	2,324
Silty Sandstone	2,324	2,306	2,324	2,356
Big Lime	2,332	2,761	2,356	2,870
Fifty Foot Sandstone	2,761	2,974	2,844	3,108
Gordon	2,974	3,073	3,082	3,219
Fifth Sandstone	3,073	3,366	3,193	3,544
Bayard	3,366	3,932	3,518	4,176
Speechley	3,932	4,132	4,150	4,401
Balltown	4,132	4,764	4,375	5,110
Bradford	4,764	5,280	5,084	5,694
Benson	5,280	5,509	5,668	5,952
Alexander	5,509	6,925	5,926	7,574
Sycamore	6,736	6,899	7,343	7,548
Middlesex	6,899	7,034	7,548	7,765
Burkett	7,034	7,073	7,765	7,846
Tully	7,073	7,160	7,846	8,104
Marcellus	7,160	NA	8,104	NA

*Please note Antero determines formation tops based on mud logs that are only run on one well on a multi-well pad. The measured depth (MD) data on subsequent wells may be slightly different due to the well's unique departure.

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Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	04/06/2026
Job End Date:	04/20/2026
State:	West Virginia
County:	Doddridge
API Number:	47-017-06995-00-00
Operator Name:	Antero Resources Corporation
Well Name and Number:	Wysong Unit 2H
Latitude:	39.15688
Longitude:	-80.695765
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	7153
Total Base Water Volume (gal)*:	12951036
Total Base Non Water Volume:	0

FracFocus Chemical Disclosure Registry

Water Source	Percent
Groundwater, < 1000TDS	100.00%

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Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
100 mesh sand	NexTier Completions Solutions	Propping Agent					
15% HCl	Tarquin	Acid					
BELE LT Breaker	Chemstream	Breaker					
CIA-12	NexTier Completions Solutions	Acid corrision inhibitor					
Clearal 268A	Chemstream	Biocide					
CoilSTREAM VB 625	Chemstream	Visc. Builder					
Other Chemical(s)	Listed Above	See Trade Name(s)					
StimSTEAM FR 9750	Chemstream	Friction Reducer					
StimSTREAM SC 398	Chemstream	Scale Control					

Water	Operator	Carrier Fluid					
Items above are Trade Names. Items below are the individual ingredients.							
			Water	7732-18-5	100.00000	93.61352	
			Crystalline Silica	14808-60-7	99.90000	5.93346	
			Water	7732-18-5	85.00000	0.30191	
			Hydrochloric Acid	7647-01-0	15.00000	0.05328	
			Distillates (petroleum), hydrotreated light	64742-47-8	25.00000	0.01349	
			Heavy Aliphatic Naphtha	64742-96-7	60.00000	0.00961	
			Water	7732-18-5	90.00000	0.00816	
			Non-hazardous substances	Proprietary	90.00000	0.00812	
			Guar gum	9000-30-0	50.00000	0.00801	
			Aluminum Oxide	1344-28-1	0.10000	0.00594	
			Ammonium Persulfate	7727-54-0	89.00000	0.00310	
			Alcohols, C11-14-iso-, C13-rich, ethoxylated	78330-21-9	5.00000	0.00270	
			Glutaraldehyde	111-30-8	20.00000	0.00181	
			Bis(HexaMethylene Triamine Penta (Methylene Phosphoric Acid)) (BHMT)	34690-00-1	10.00000	0.00090	
			Trade Secret	Proprietary	5.00000	0.00080	
			Trade Secret	Proprietary	3.00000	0.00048	
			Trade Secret	Proprietary	3.00000	0.00048	
			Quaternary Ammonium Compounds, Benzyl-C12-C16-alkyldimethyl, Chlorides	68424-85-1	3.00000	0.00027	
			Didecyldimethylammonium Chloride	7173-51-5	3.00000	0.00027	
			Ethylene glycol	107-21-1	45.00000	0.00015	
			Glycol Ether EB	111-76-2	45.00000	0.00015	
			N,N-Dimethylformamide	68-12-2	20.00000	0.00007	
			Tar bases,quinoline derivs.,benzyl chloride-quaternized	72480-70-7	20.00000	0.00007	
			Water	7732-18-5	15.00000	0.00005	
			Cinnamaldehyde	104-55-2	10.00000	0.00003	
			Nonylphenol ethoxylated	127087-87-0	10.00000	0.00003	
			Alcohols, C6-12	68603-15-6	10.00000	0.00003	

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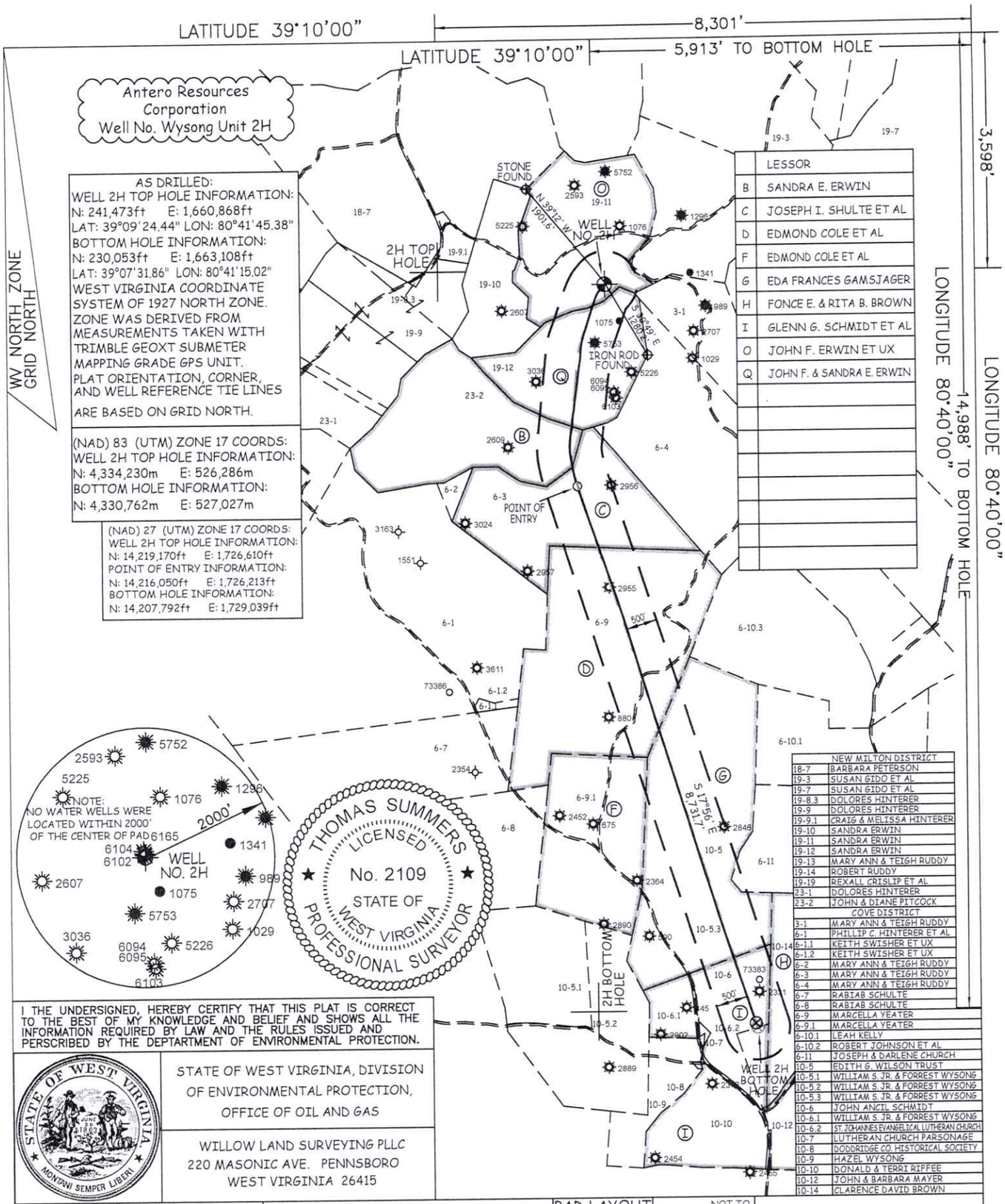
* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water
** Information is based on the maximum potential for concentration and thus the total may be over 100%

09/04/2026

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.
Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PERSCRIBED BY THE DEPTARTMENT OF ENVIRONMENTAL PROTECTION.

STATE OF WEST VIRGINIA, DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

WILLOW LAND SURVEYING PLLC
220 MASONIC AVE. PENNSBORO
WEST VIRGINIA 26415

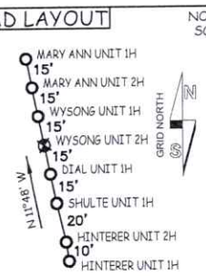
JOB # 25-011WA
DRAWING # WYSONG2HAD
SCALE 1" = 2000'
MINIMUM DEGREE OF ACCURACY SUBMETER
PROVEN SOURCE OF ELEV. SUBMETER MAPPING GRADE GPS

LEGEND
Surface Owner Boundary Lines +/-
Interior Surface Tracts +/-
Proposed Well Path
As Drilled Well Path

THOMAS SUMMERS P.S. 2109

DATE 07/20/26
OPERATOR'S WELL# WYSONG UNIT #2H

PAD LAYOUT NOT TO SCALE



NOTE

1. NO OCCUPIED DWELLINGS OR BUILDINGS TWO THOUSAND FIVE HUNDRED (2,500) SQUARE FEET OR LARGER USED TO HOUSE OR SHELTER DAIRY CATTLE OR POULTRY HUSBANDRY ARE LOCATED WITHIN SIX HUNDRED TWENTY-FIVE (625) FEET OF THE CENTER OF THE WELL PAD.
2. TOP HOLE DATA SHOWN HEREON WAS PROVIDED BY ANTERO RESOURCES CORPORATION.
3. AS DRILLED DATA WAS PROVIDED BY ANTERO RESOURCES CORPORATION.
4. WLS IS NOT CERTIFYING THE DATA AND INFORMATION PROVIDED LISTED IN NOTES 2 AND 3, ONLY THE RELATIONSHIP TO THE DATA AND INFORMATION PROVIDED TO THE LEASE BOUNDARIES.
5. WLS IS BY NO MEANS RESPONSIBLE FOR ANY ERRORS OR INACCURACIES WITH THE DATA AND INFORMATION THAT HAS BEEN PROVIDED.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
LOCATION: ELEVATION ASBUILT - 1,213' WATERSHED HEADWATERS MIDDLE ISLAND CREEK
QUADRANGLE NEW MILTON 7.5' DISTRICT NEW MILTON COUNTY DODDRIDGE
SURFACE OWNER SANDRA E. ERWIN ACREAGE 104 ACRES +/-
OIL & GAS ROYALTY OWNER JOHN F. ERWIN ET UX LEASE ACREAGE 104 ACRES±
PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___
OTHER PHYSICAL CHANGE IN WELL (SPECIFY) AS DRILLED
PLUG & ABANDON ___ CLEAN OUT & REPLUG ___ ESTIMATED DEPTH 7,071' TVD 16,868' MD
TARGET FORMATION MARCELLUS
WELL OPERATOR ANTERO RESOURCES CORP. DESIGNATED AGENT CONRAD BASTON
ADDRESS 1615 WYNKOOP STREET ADDRESS 535 WHITE OAK BLVD.
DENVER, CO 80202 BRIDGEPORT, WV 26330

API WELL # 47 – 017 – 06995
STATE COUNTY PERMIT

09/04/2026

COUNTY NAME PERMIT

FORM WW-6